LOUISIANA PUBLIC SERVICE COMMISSION

December 2022

	Residential Rate Compari											
CF (Cubic Feet) = approx. 1,000 BTUs		Cost of Gas	0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MC
CCF = 100CF = 1 Therm = 100,000 BTUs MCF = 1,000 CF = 10 CCFs = 10 Therms		\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$/M
MOF - 1,000 OF - 10 COFS - 10 Internits	CO	MPANY										
TMOS ENERGY CORPORATION-LOUISIANA DIVISION	Customer Charge @ \$21.50	\$0.0000	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21
esidential Schedule RS Effection 07/01/2022 Order U-36331	Commodity Charge (per MCF)	\$3.9171	\$0.00	\$3.92	\$7.83	\$11.75	\$15.67	\$19.59	\$31.34	\$39.17	\$58.76	\$7
	Purchased Gas Adjustment (per MCF)	\$7.8194	\$0.00	\$7.82	\$15.64	\$23.46	\$31.28	\$39.10	\$62.56	\$78.19	\$117.29	\$15
	Total	\$11.7365	\$21.50	\$33.24	\$44.97	\$56.71	\$68.45	\$80.18	\$115.39	\$138.87	\$197.55	\$256
ote: Customers in Jefferson Parish will have a \$1.78 line item for Franchise Fees	included in December bills as allowed by General Order dated 10	/18/1988										
ENTERPOINT ENERGY ARKLA (NORTH) DIVISION	Customer Charge @ \$10.00	\$0.0000	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$1
esidential Schedule RS Effective 12/15/2021 Order U-36151	Commodity Charge (per MCF)	\$3.3950	\$0.00	\$3.40	\$6.79	\$10.19	\$13.58	\$16.98	\$27.16	\$33.95	\$50.93	\$6
	Purchased Gas Adjustment (per MCF)	\$11.7122	\$0.00	\$11.71	\$23.42	\$35.14	\$46.85	\$58.56	\$93.70	\$117.12	\$175.68	\$23
ate listed does not include weather normalization	Total	\$15.1072	\$10.00	\$25.11	\$40.21	\$55.32	\$70.43	\$85.54	\$130.86	\$161.07	\$236.61	\$312
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	Customer Charge @ \$11.25	\$0.0000	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$1
tesidential Schedule R-53 Effective 12/15/2021 Order U-36152	Commodity Charge (per MCF)	\$3.4152	\$0.00	\$3.42	\$6.83	\$10.25	\$13.66	\$17.08	\$27.32	\$34.15	\$51.23	\$6
	Purchased Gas Adjustment (per MCF)	\$8.4533	\$0.00	\$8.45	\$16.91 \$34.99	\$25.36	\$33.81	\$42.27	\$67.63	\$84.53	\$126.80 \$189.28	\$10 \$24
ate listed does not include weather normalization	Total	\$11.8685	\$11.25	\$23.12	\$34.99	\$46.86	\$58.72	\$70.59	\$106.20	\$129.94	\$189.28	\$ 24
INTERGY LOUISIANA, LLC	Customer Charge @ \$10.21	\$0.0000	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$1
mall General Service Rate G-1 Effective 04/29/2022	Commodity Charge (per MCF)	\$4.3940	\$0.00	\$4.39	\$8.79	\$13.18	\$17.58	\$21.97	\$35.15	\$43.94	\$63.24	\$8
chedule IIRR-G Effective 09/30/2022 Order U-35370 chedule AMS Effective 01/02/2019 Order U-34320	Gas Infrastructure Investment Recovery Rate	13.9517% \$0.0000	\$1.52 \$0.70	\$2.14 \$0.70	\$2.75 \$0.70	\$3.36 \$0.70	\$3.97 \$0.70	\$4.59 \$0.70	\$6.43 \$0.70	\$7.65 \$0.70	\$10.35 \$0.70	\$3
Schedule AMS Effective 01/02/2019 Order 0-34320	Advanced Metering System Surcharge Purchased Gas Adjustment (per MCF)	\$9.6498	\$0.10	\$0.10	\$0.70 \$19.30	\$0.10	\$0.10	\$48.25	\$0.70	\$96.50	\$0.70 \$144.75	\$19
	Pipeline Safety Fee	\$0.0000	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	\$1.10	910
	Total	\$14.1833	\$13.53	\$28.19	\$42.85	\$57.50	\$72.16	\$86.82	\$130.79	\$160.10	\$230.34	\$302
VANGELINE GAS COMPANY. INC.	Customer Charge @ \$11.00	\$0.0000	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$11.00	\$1
Residential Schedule Effective 12/11/2006 Order U-28426	Commodity Charge (per MCF)	\$2.1813	\$0.00	\$2.18	\$4.36	\$6.54	\$8.73	\$10.91	\$17.45	\$21.81	\$32.72	\$4
	Purchased Gas Adjustment (per MCF)	\$7.1242	\$0.00	\$7.12	\$14.25	\$21.37	\$28.50	\$35.62	\$56.99	\$71.24	\$106.86	\$14
	Total	\$9.3055	\$11.00	\$20.31	\$29.61	\$38.92	\$48.22	\$57.53	\$85.44	\$104.06	\$150.58	\$19
IVINGSTON GAS AND UTILITY CO.	Customer Charge @ \$15.00	\$0.0000	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$1
General Service Schedule Effective 01/11/2019 Order U-34863	Commodity Charge (per MCF >1)	\$5.3000	\$0.00	\$5.30	\$10.60	\$15.90	\$21.20	\$26.50	\$42.40	\$53.00	\$79.50	\$10
	Capital Surcharge	\$0.0000	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	
	Purchased Gas Adjustment (per MCF) Total	\$6.9007 \$12.2007	\$0.00 \$20.49	\$6.90 \$32.69	\$13.80 \$ 44.89	\$20.70 \$57.09	\$27.60 \$69.29	\$34.50 \$81.49	\$55.21 \$118.10	\$69.01 \$142.50	\$103.51 \$203.50	\$13 \$264
	Total	\$12.2001	\$20.45	\$32.05	\$11.05	\$31.05	\$05.25	\$01.45	\$110.10	\$142.30	\$203.30	φ20
IERRE PART NATURAL GAS CO., INC.	Customer Charge @ \$12.84	\$0.0000	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$
General Service Schedule Effective 03/01/2022 Order U-36180	Commodity Charge (per MCF)	\$3.7396 \$10.0347	\$0.00 \$0.00	\$3.74 \$10.03	\$7.48 \$20.07	\$11.22 \$30.10	\$14.96 \$40.14	\$18.70 \$50.17	\$29.92 \$80.28	\$37.40 \$100.35	\$56.09 \$150.52	\$2 \$2
	Purchased Gas Adjustment (per MCF) Total	\$13.7743	\$12.84	\$10.03 \$26.61	\$40.39	\$54.16	\$67.94	\$81.71	\$123.03	\$100.35 \$150.58	\$150.52 \$219.45	_{عط} \$28
OUTH COAST GAS COMPANY esidential Schedule RS Effective 02/01/2022 Order U-36173	Customer Charge @ \$11.48 Commodity Charge (per MCF)	\$0.0000 \$2.8371	\$11.48 \$0.00	\$11.48 \$2.84	\$11.48 \$5.67	\$11.48 \$8.51	\$11.48 \$11.35	\$11.48 \$14.19	\$11.48 \$22.70	\$11.48 \$28.37	\$11.48 \$42.56	\$ \$
Residential Schedule KS Ellective 02/01/2022 Order 0-30173	Purchased Gas Adjustment (per MCF)	\$10.8825	\$0.00 \$0.00	\$2.84 \$10.88	\$5.67 \$21.77	\$8.51	\$11.35 \$43.53	\$14.19 \$54.41	\$22.10 \$87.06	\$28.31 \$108.83	\$42.56 \$163.24	\$2 \$2
	Total	\$13.7196	\$11.48	\$25.20	\$38.92	\$52.64	\$66.36	\$80.08	\$121.24	\$148.68	\$217.27	\$28
	Customer Channe @ #C E0	¢0.0000	#6 .50	#6 50	00 50	#C EC	\$6.50	#6 .50	#C EC	#C F O	#C EO	
T. AMANT GAS COMPANY tesidential Schedule Effective 05/01/2017 Order U-34098	Customer Charge @ \$6.50 Commodity Charge (per MCF)	\$0.0000 \$4.6500	\$6.50 \$0.00	\$6.50 \$4.65	\$6.50 \$9.30	\$6.50 \$13.95	\$6.50 \$18.60	\$6.50 \$23.25	\$6.50 \$37.20	\$6.50 \$46.50	\$6.50 \$69.75	\$
Residential Scheddle Ellective 05/01/2011 Order 0-54098	Commonly Onarge (per mor)		• • • • •	• • • •	• • • • •	• • • •	• • • • •		• • • •	• • • • •	• • • •	
	Purchased Gas Adjustment (per MCF)	\$7.5016	\$0.00	\$7.50	\$15.00	\$22.50	\$30.01	\$37.51	\$60.01	\$75.02	\$112.52	\$15

LOUISIANA PUBLIC SERVICE COMMISSION

December 2022 Residential Rate Comparison-Gas Distribution System

Kesidential Kate Comparison-Gas Distribution Systems											
1 CF (Cubic Feet) = approx. 1,000 BTUs	0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MCF	
1 CCF = 100CF = 1 Therm = 100,000 BTUs	\$ / Mcf										
1 MCF = 1,000 CF = 10 CCFs = 10 Therms											
	COMPANY										
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	\$21.50	\$33.24	\$44.97	\$56.71	\$68.45	\$80.18	\$115.39	\$138.87	\$197.55	\$256.23	
CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION	\$10.00	\$25.11	\$40.21	\$55.32	\$70.43	\$85.54	\$130.86	\$161.07	\$236.61	\$312.14	
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	\$11.25	\$23.12	\$34.99	\$46.86	\$58.72	\$70.59	\$106.20	\$129.94	\$189.28	\$248.62	
ENTERGY LOUISIANA, LLC	\$13.53	\$28.19	\$42.85	\$57.50	\$72.16	\$86.82	\$130.79	\$160.10	\$230.34	\$302.61	
EVANGELINE GAS COMPANY, INC.	\$11.00	\$20.31	\$29.61	\$38.92	\$48.22	\$57.53	\$85.44	\$104.06	\$150.58	\$197.11	
LIVINGSTON GAS AND UTILITY CO.	\$20.49	\$32.69	\$44.89	\$57.09	\$69.29	\$81.49	\$118.10	\$142.50	\$203.50	\$264.50	
PIERRE PART NATURAL GAS CO., INC.	\$12.84	\$26.61	\$40.39	\$54.16	\$67.94	\$81.71	\$123.03	\$150.58	\$219.45	\$288.33	
SOUTH COAST GAS COMPANY	\$11.48	\$25.20	\$38.92	\$52.64	\$66.36	\$80.08	\$121.24	\$148.68	\$217.27	\$285.87	
ST. AMANT GAS COMPANY	\$6.50	\$18.65	\$30.80	\$42.95	\$55.11	\$67.26	\$103.71	\$128.02	\$188.77	\$249.53	

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

